

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instructio.
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 1980' from the North Line and 1980' from the East
Line of Section 15, T-25-S, R-32-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3445' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pull rods and tubing after tagging bottom with tubing.
2. Clean out with sand pump to 4765'.
3. Frac with 2000 gals refined oil carrying 1# sand per gal. Flush with 85 Bbls lease crude.
4. Swab well, run rods, recover load oil, test, place on production.
5. On 10 Hr Potential Test ending 7:00 A.M. December 30, 1965, well pumped 50 Bbls oil & 12 Bbls water. Gravity 40.1, GOR 1408.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant

District Superintendent

DATE 12-30-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 3 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER