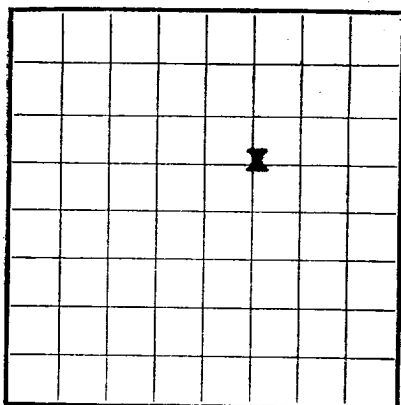


U. S. LAND OFFICE Las CrucesSERIAL NUMBER LC-062300

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P.O. Box 352, Midland, Texas
Lessor or Tract G. E. Jordan Federal NCT-1 Field Undesignated State New Mexico
Well No. 6 Sec. 15 T. 25-S R. 32-E Meridian RTM County Lea
Location 1980 ft. N of N Line and 1980 ft. E of E Line of Section 15 Elevation 3445 (DF)
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature] Date December 28, 1960
Title Assistant District Superintendent

Commenced drilling December 12, 1960 Finished drilling December 18, 1960

OIL OR GAS SANDS OR ZONES

No. 1 from 14707 to 14710 No. 4 from 14710 to 14711
No. 2 from 14711 to 14726 No. 5 from 14726 to 14727
No. 3 from 14727 to 14728 No. 6 from 14728 to 14729
Drilled with rotary tools and no water sands noted

IMPORTANT WATER SANDS

No. 1 from 14707 to 14710 No. 4 from 14710 to 14711
No. 2 from 14711 to 14726 No. 5 from 14726 to 14727
No. 3 from 14727 to 14728 No. 6 from 14728 to 14729

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Set and pulled from	Perforated		Purpose
							From	To	
7-5/8"	24.00	8-8	H-40	343	None	None	None	None	Surface
4-1/2"	9.50	8-8	H-40	170	None	None	None	None	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	353'	250	Howco		
4-1/2"	4770'	150	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4774 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 28, 1960 Put to producing December 29, 1960

The production for the first 24 hours was 48 barrels of fluid of which 100% was oil; 0%
emulsion; 0% water; and 0% sediment. Gravity, °Bé. 40.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. W. Moore, Driller M. B. Holland, Driller
B. E. Thomas, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	354	354	Caliche
354	735	381	Red Bed
735	1156	421	Anhy
1156	1820	664	Top of Salt
1820	4433	2613	Anhy & Salt
4433	4688	255	Anhy & Lim
4688	4774	86	Delaware Sand
Total Depth	4774		
FBTD	4765		

All measurements from rotary table or 8'
above ground level.
Estimate No. 5367

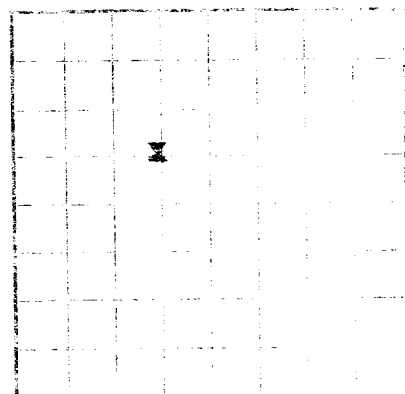
4 - UGGS
1 - MROCC
1 - Mrs. Rhea
1 - Pauley Petroleum Co
1 - Division
1 - Field
1 - File

Formation Tops

Top of Anhy 768'
Top of Salt 1156'
Btm of Salt 4433'
Top of Delaware Sand 4688'

AT THE END OF COMPLETE LOG, STATE
LOG AND SAMPLE TOPS, STATE
WHETHER FROM LOG OR SAMPLES.

NOG OF OR GAVE WEFT



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HISTORY OF OIL OR GAS WELL

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