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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352, Midland, Texas (Place) December 28, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) G.E. Jordan Federal NCT-1 (Lease), Well No. 6, in SW ¼ NE ¼,

Unit Letter G, Sec. 15, T. 25-S, R. 38-E, NMPM., Undesignated Pool

Lea County. Date Spudded 12-12-60 Date Drilling Completed 12-18-60

Elevation 3445' (DF) Total Depth 4774' PBTD 4765'

Top Oil/Gas Pay 4707' Name of Prod. Form. Paloma Sand

PRODUCING INTERVAL -

Perforations 4707 - 4710', 4721 - 4726', and 4729 - 4735'

Open Hole None Depth Casing Shoe 4770' Depth Tubing 4741'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls.oil, 0 bbls water in 19 hrs, 0 min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Packer Tubing Press. 200 Date first new oil run to tanks December 25, 1960

Oil Transporter Cactus Pet. Inc. (Trucks)

Gas Transporter None

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	343'	250
4-1/2"	4764'	150
2-3/8"	4733'	

Remarks: Perforate 4-1/2" O.D. casing with 2 jet shots per ft 4707' to 4710', 4721' to 4726', and 4729' to 4735'. Acidize with 250 gals 15% LST HCA. Swab well. Re-acidize with 300 lbs crushed naphthalene and 1000 gals 15% LST HCA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.
(Company or Operator)

By: W. B. Hubbard
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name W. B. Hubbard

Address P.O. Box 352, Midland, Texas