

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL, Unit J, Section 15-T25S-R32E, Lea Cnty, NM

5. Lease Designation and Serial No.

NM-LC06300

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G.E. Jordan NCT-1 #10

9. API Well No.

30-025-08184

10. Field and Pool, or Exploratory Area

Paduca (Delaware)

11. County or Parish, State

Lea County, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to the BLM Notice of Incidents of Noncompliance No. AJM-219-00, Devon Energy plans to permanently plug and abandon the G.E. Jordan NCT-1 #10 in October, 2000. Attached please find the following.

1. BLM NIN #SJC-006-00 (copy)
2. Procedure to Permanently Plug and Abandon well
3. Current well bore schematic
4. Proposed schematic of well bore P&A'd

SEE ATTACHED FOR  
COMPLETION/RECOMPLETION REPORT

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date August 29, 2000

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date SEP 05 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

3  
e GWW

[illegible]

0304 1-22-03



☒ Certified Mail - Return  
Receipt Requested  
Z 402 901 147

☐ Hand Delivered Received by \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMLC062300
CA	
Unit	
PA	

Bureau of Land Management Office <b>HOBBS INSPECTION OFFICE</b>		Operator <b>DEVON ENERGY CORPORATION</b>				
Address <b>414 WEST TAYLOR HOBBS NM 88240</b>		Address <b>1500 MID-AMERICA TOWER 20 N. BROADWAY OKLAHOMA CITY OK 73102</b>				
Telephone <b>505.393.3612</b>		Attention				
Inspector <b>Andrea Massengill</b>		Attn Addr				
Site Name <b>G E JORDAN</b>	Well or Facility <b>10</b>	Township <b>25S</b>	Range <b>32E</b>	Meridian <b>NMP</b>	Section <b>15</b>	1/4 1/4 <b>NWSE</b>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
06/12/2000		43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
07/17/2000			43 CFR 3163.1(i)

Remarks	The above referenced well may not be temporarily abandoned for more than 30 days without approval of the authorized officer. Devon Energy Corp. has until July 17, 2000, to return this well to production or to submit a plugging procedure.
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RECEIVED

JUN 20 2000

PRODUCTION DEPT.  
DEC-OKC

When violation is corrected, sign this notice and return to above address.

Company Representative Title \_\_\_\_\_ Signature \_\_\_\_\_ Date \_\_\_\_\_

Company Comments \_\_\_\_\_

## WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

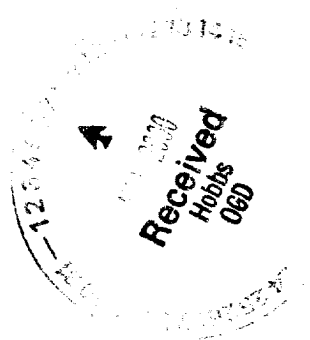
## REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>Andy Cortez</i>					Date 6-12-00	Time 1245
FOR OFFICE USE ONLY						
Number 53	Date	Assessment	Penalty	Termination		
Type of Inspection PI						

10/10/2009

03:01 PM - 10/10/2009



# DEVON ENERGY CORPORATION

## Interoffice Correspondence

**TO:** Rick White

**FROM:** W. M. Frank

**RE:** Procedure to Permanently Plug & Abandon Well  
G.E. Jordan Federal NTC-1 #10  
2130' FSL & 2130' FEL  
Section 15-T25S-R32E  
Lea County, New Mexico

Well Data: Elevation - 3432' GL - 3440' KB.

PBTD - 4765'

Casing - 7 5/8", 24# @ 332' Cemented to Surf  
- 4 1/2" 9.5# @ 4780' Cmt w/200 sx

**Note: Location may have H2S present. All personnel on location must have H2S certification. Conduct H2S safety meetings at each stage of procedure where gas may reach surface. Make sure that all personnel are aware of safety procedures.**

### Procedure

1. MIRU DDPU. Unseat pump and POOH laying down rod string.
2. ND wellhead and NU BOPE. Check to see in tubing has Anchor Catcher. If so then, release and POOH, if not then POOH with tubing visually inspecting and strapping string on trip out. If bad joints are detected the lay them down. Haul in enough make up pipe to get back to PBTD. Lay down TAC and SN.
3. TIH PU tubing to CIBP @ 4,650'. Set CIBP.
4. Circulate hole w/9.5 ppg plug mud. Spot 5 sxs Class "C" cement on top of CIBP. Slowly POOH laying down 5 joints. Continue POOH laying down tubing to 2,650'.
5. Spot 25 sxs Class "C" balanced plug with EOT at 2,650'. ~~TAG~~
6. POOH laying down tubing to 1,165' (top of salt). Spot 25 sxs Class "C" balanced plug. ~~TAG~~
7. POOH laying down tubing.



LC062300

G.E. Jordan Federal NTC-1 #10

Lea County, New Mexico

Proceudre to Permanently P&A

August 2, 2000

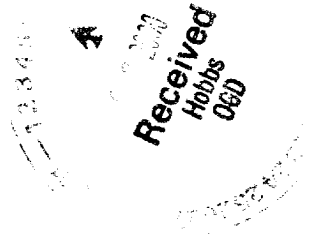
Page Two

8. MIRU electric line unit with packoff lubricator. TIH and perforate casing @ 382'. RDMO electric line unit.
9. MIRU cement pump truck. With 4 1/2" x 7 5/8" casing valve open, break circulation using plug mud. Once circulation is obtained circulate hole with "C" cement, approx. 110 sxs.
10. Cut wellhead off 3' below ground level. Weld plate over casing stub and install dry hole marker. RDMO plugging equipment. Clean and reclaim location as necessary to comply with BLM requirements.

RECEIVED  
HOBBS  
O&D

SEP 27 - 1 A @ 28

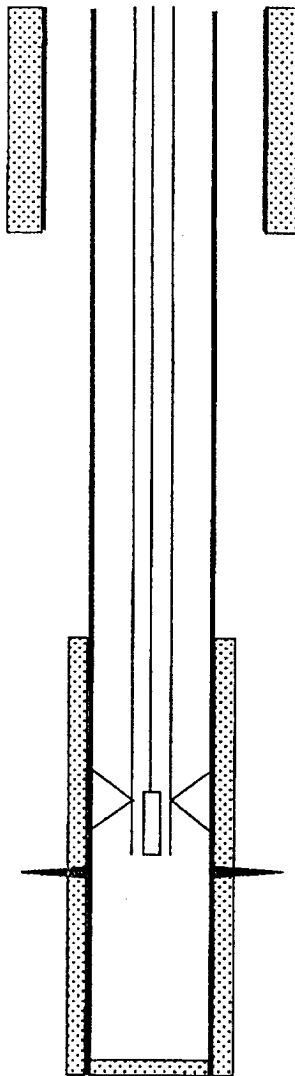
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# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: G.E. Jordan NCT-1 #10			FIELD: Paduca (Delaware)			
LOCATION: Section 15, T25S, R32E			COUNTY: Lea			STATE: NM
ELEVATION: GL=3432' - DF=3440'			SPUD DATE: 4/14/61		COMP DATE: 5/2/61	
API#: 30-025-08184		PREPARED BY: W. M. Frank			DATE: 8/1/00	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 332'	7 5/8"	24#	H-40	8rd	9 7/8"
CASING:	0' - 4778'	4 1/2"	9.5#	J-55	8rd	6 3/4"
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

7 5/8" CASING, CMT'D W/250 SXS. TOC @ SURFACE.

Calculated TOC @ 3149' (25% washout).

Perfs @ 4698 - 4708' (2 jsf). Frac'd w/2000 lbs sand in 2000 gals oil.  
Refrac'd w/4.0 Mlbs sand in 4.0 Mgals oil on initial completion.  
Refrac'd w/3.0 Mlbs sand in 3.0 Mgals oil on 12/24/66.  
Refrac'd w/12.0 Mlbs sand in 12.0 Mgals oil on 1/11/71.

PBTD @ 4765'  
4 1/2" @ 4778'. CASING CMT'D W/200 SXS  
TD @ 4780'

RECEIVED  
JAN 10 1970

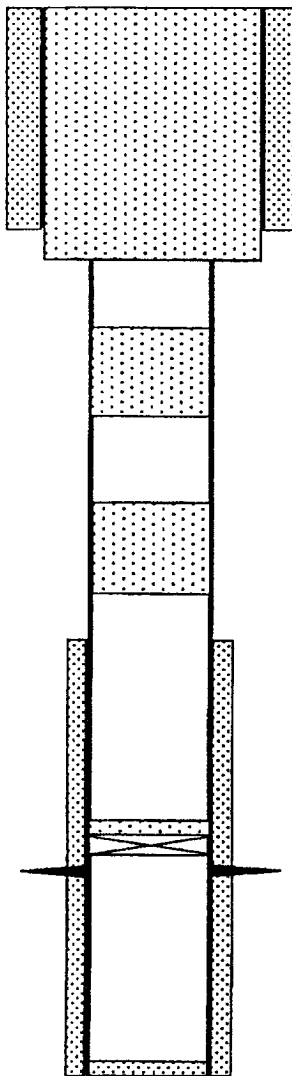
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CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

376' "C" cement "Surface" plug inside and out from 382' to surface.

7 5/8" CASING, CMT'D W/250 SXS. TOC @ SURFACE.

361' "C" cement "Top of Salt" plug from 1,165' to 804'.

361' "C" cement "Half way" plug from 2,650' to 2,289'.

Calculated TOC @ 3149' (25% washout).

CIBP set @ 4,650' and capped with 5 sxs (72') "C" cement.

Perfs @ 4698 - 4708' (2 jsf). Frac'd w/2000 lbs sand in 2000 gals oil.  
Refrac'd w/4.0 Mlbs sand in 4.0 Mgals oil on initial completion.  
Refrac'd w/3.0 Mlbs sand in 3.0 Mgals oil on 12/24/66.  
Refrac'd w/12.0 Mlbs sand in 12.0 Mgals oil on 1/11/71.

PBTD @ 4765'

4 1/2" @ 4778'. CASING CMT'D W/200 SXS

TD @ 4780'

11-11-2017  
11-11-2017  
11-11-2017

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11-11-2017

Received  
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