Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		UTHA	NOP	JAT OIL	AND INA	UNAL GA	Well A	PI No.			
Operator			•	•			Woll A	11110.			
<u>O'Ryan Oil and G</u> Address	as										
	0.1			70760							
P.O. Box 14821, Reason(s) for Filing (Check proper box)	Ucess	a, Te	xas.	/9/68	Othe	r (Please explai	n)				
New Well		Change in	Transpo	orter of:			•				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	Gas 🗌	Conde	nsate							
f change of operator give name											
and address of previous operator	raco II	nc.									
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Include					g Formation		Kind of Lease State, Federal or Fee		ease No.		
G.E. Jordan MCT-	<u>-1</u>	10	Ī	<u>Paduca</u>	<u>Delawa</u>	ıre	State,		LCC	62300	
Location		_		_				_	=		
Unit LetterJ	: <u>23</u> :	10	Feet F	rom The So	outh Line	and2130) Fe	et From The	East	Line	
							.	_		G	
Section 15 Township	25S		Range	32E	, NN	/IPM,	Lea	<u>a</u>		County	
M BEGGET A MICE A P. MICH A P.	CBCBMPi		FT 43°	na ana mana ma	242 140						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		U NATUI	Address (Give	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
•					· ·	30x 2528				•	
Texas New Mexico Name of Authorized Transporter of Casing	PIDE	TINE_	or Dry	Gas		e address to wh				ent)	
	group Cas	ا لـــا	o. D.,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					•	
TSTM If well produces oil or liquids,	Unit Sec. Twp. Rge.			Is gas actually connected? When			?				
give location of tanks.	1 - 1	1 0	250	;	NO.		i	İ			
If this production is commingled with that	from any oth	er lease or				per:					
IV. COMPLETION DATA			r, G -								
	***************************************	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	j .	i		İ	İ	i			<u> </u>	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)						Top Oil/Gas Pay			Tubing Depth		
,								Depth Casing Shoe			
Perforations								Depth Cash	ig Shoe		
	7	TIDDIC	CASI	DIC AND	CEMENITI	NC PECOP	<u> </u>	<u> </u>			
		SING & T			CEMENTI	NG RECOR DEPTH SET	<u> </u>	T	SACKS CEM	FNT	
HOLE SIZE	CA	SING & I	UBING	SIZE		DEF IN SET			<u> </u>		
	<u> </u>							 	·		
								 			
								 	······································		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ARLE	2	1						
OIL WELL (Test must be after t	recovery of to	stal volume	of load	oil and must	be equal to or	exceed top allo	owable for the	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te		- 0, 1000		Producing M	ethod (Flow, pu	ımp, gas lift,	etc.)			
							•				
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PI IA	NCF							
I hereby certify that the rules and regu						OIL CON	NSERV	ATION	DIVISION	N	
Division have been complied with and	that the info	ormation gi	ven abo	ve				-		u	
is true and complete to the best of my	knowledge a	and belief.			Date	e Approve	ed	tcl	B (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
	/				Dan	s Applove	,u				
Oya C. L	uar			- <u></u>	ll pu	فالوالدارة	ogat sk a#¥a≥	ere pro ser	37 58877	\j	
Signature	0				∥ By_	CRIMI	9. 44. 3 ₹.₹%	2000 Fig. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ov sextor Hog		
<u>Rvan C. Hoerauf</u>				ident							
Printed Name		115 2	Title		Title)			<u></u>		
9-29-90 Date		915-3	b/-lephone	No.	-						
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT OS 1990

NOBERS ONNICE