

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
reverse side)TE*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME G. E. Jordan Federal
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240		9. WELL NO. NCT-1 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well located 2130' from the South Line and 2130' from the East Line of Section 15, T-25-S, R-32-E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Paduca Delaware
11. PERMIT NO. Regular		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-25-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3441' DF		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump and 2 3/8" tubing.
2. Run 2 7/8" frac tubing w/packer and set @ 4600'.
3. Frac down 2 7/8" tubing w/12,000 gals gelled lease crude in two equal stages.
Use 1 ppg 20/40 sand, 25#/1,000 gal Mark II Adomite and 40#/1,000 gal gelling agent. Follow first stage w/30# unbeads.
4. Pull 2 7/8" frac tubing and run 2 3/8" production tubing.
5. Swab, run pump, rods and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Superintendent 11-12-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 13 1970

ARTHUR R. BROWN

DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

17 1970

OIL DISTILLATION UNIT
C. 1. 1. 1.

17 1970
OIL DISTILLATION UNIT
C. 1. 1. 1.