

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

HOBBS OFFICE GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
LC-062300

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE1. OIL WELL ☒ GAS WELL ☐ OTHER ☐7. UNIT AGREEMENT NAME
NONE

2. NAME OF OPERATOR

TEXACO Inc.

8. FARM OR LEASE NAME

G.E. Jordan Federal NCT-1

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

9. WELL NO.

10

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

Well located 2130' from the South Line, and 2130' from the
East Line of Section 15, T-25-S, R-32-E, Lea County, N. M.11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3441' (D. F.)

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Tag bottom with tubing, and reverse circulate hole clean to total depth of 4765'.
2. Frac well with 3000 gallons refined oil, 3000 pounds of sand, and flush well with 100 bbls lease crude. Swab well, recover load oil, and test.
3. On 24 Hour Potential Test ending 7:00 A. M. December 26, 1966, well Pumped 8-BBL Oil & 10 BBL Water, GOR - 1000, GRAVITY - 41.1.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant District
Superintendent

DATE

December 28, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 30 1966

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER