

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)

COPY TO G. 112

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-25-32

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR TEXACO, Inc.	3. ADDRESS OF OPERATOR P.O. Box 728 - Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL C, 15-25-32	14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3442' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled pumping equipment.
2. Ran RBP and set @ 4000', dump 2 sacks sand on RBP.
3. Ran cement retainer and set @ 752'.
4. Circulate hole clean with fresh water.
5. Cement casing leak from 785-805 with 150 sacks LW cement with 18# salt per sack. Followed with 100 sacks Class C cement.
6. Drill out cement retainer @ 752. Drill out cement from 752-977. Tested casing 1000#, 30 minutes, tested OK.
7. Wash sand off RBP and pulled RBP. Ran pumping equipment.
8. Pulled pumping equipment. Set packer @ 1000'. Tested annulus w/500# for 30 minutes, tested OK. Moved packer to 4600', tested annulus w/500# for 30 minutes, tested OK.
9. Pulled tubing and packer. Ran tubing and rods, returned to production.
10. Pulled tubing and rods. Cleaned out hole to 4800'.
11. Ran tubing and packer, set packer @ 4605.
12. Ran rods and pump, returned to production.
13. Pulled rods and pump. Displaced tubing-casing annulus w/50 Bbls. lease crude.
14. Set packer @ 4595'. Tested casing w/400# - OK. Squeezed perforations 4684-4730' w/115 ex. Class C w/Vis-squeeze Mark II. Pumped 24 Bbls. lease crude followed w/1400 gals. Vis-squeeze, flushed w/19 Bbls. lease crude.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE May 30, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 7 1974

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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15. Pumped 24 Bbls. lease crude followed w/1400 gals. Vis-squeeze Mark II mixed w/115 sx. Class C Cement. Displaced tubing w/18 Bbls. lease crude. Swabbed. Pulled tubing and packer. Ran tubing.
16. Circulated hole clean @ 4650'. Lowered tubing to 4660'. Tagged cement @ 4660'. Pulled back to 4650' and circulated hole clean. Pulled tubing.
17. Ran tubing and 3-7/8" drill bit and drilled cement stringers 4660'-4730'. Circulated hole clean to 4778'. Pulled tubing and bit.
18. Ran tubing, rods and pump, returned to production.
19. Pulled rods, pump and tubing. Checked TD @ 4738' w/sand line. Ran tubing w/abrasive jet to 4727'. Ran GR-N log 4600-4727'. Pulled gun to 4695, circulated hole, dropped ball. Mixed 1# 20/40 sand/gal., pumped @ 2 1/2 BPM @ 3000#. Rotated gun 5 degrees and repeated above cutting slot in casing @ 4695'. Circulated hole clean to bottom. Pulled tubing and gun.
20. Ran tubing, rods, and pump. Returned to production.
21. On 24 hour test dated 5-28-74 pumped 2 BNO and 122 BSX. Gravity 41.8 @ 60 degrees. GOR 905.

Title Asst. Dist. Supt. Date May 30, 1974
