

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions  
verse side)TE-  
re-Form approved,  
Budget Bureau No. 42-R1424,  
D. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREASec. 15, T-25-S,  
R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell is located 660' from the North Line and 1980' from the  
West Line of Section 15, T-25-S, R-32-E, Lea County, New  
Mexico. (Unit letter C)

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3442' (GR)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TEXACO HAS COMPLETED THE FOLLOWING WORK ON SUBJECT WELL:

1. Pulled production tubing and prepare to frac by running 2 7/8" tubing.
2. Ran 2 7/8" O. D. Tubing with packer and set @ 4654'.
3. Frac Delaware perforations 4694' to 4762' w/20,000 gals. gelled lease crude w/1# sand and 1/40# adomite per gallon in 3 equal stages w/150# moth balls between stages.
4. Pulled 2 7/8" frac tubing and re-run production tubing.
5. Swab, Test, and return to production.

VERBAL APPROVAL RECEIVED FROM U. S. G. S. NOVEMBER 27, 1968

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE

Superintendent

DATE December 23, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

DEC 24 1968

A. R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side