DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

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19 Bottom Hole Location Ul or lot no Section Township Range Lot Idn Feet From The North/South Line Feet From The East-West Line Court In 17 C-12e Explanation Producing Method Code 19 Producing Met	ISTRICT IV	, Santa Fe, N	IM 87504-2088	i	S:	anta Fe, Nev	w Mexico 8	7504-20	88	☐ AMEND	ED REPOR	
Sahara Operating Company 20077 P.O. Box 4130 Midland, TX 79704 Positioner  * APINamber ** APINAm			•				O AUTHOR	RIZATIO				
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If this is a change of operator fill in the OGRID number and name of the previous operator  OCCUPATION TEXACO INC, 205 EAST BENDER, NM 88240	If this is a cha			D number and nar			NDER NM 883	240				
Previous Operator Signature Printed Name Title Date Russell Pool Sr. Engineer 126-99				gnature	Printed	Name			T	itle	Date	

DeSoto/Nichols 12/93 ver 1.10