Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Fugy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wel	API No.						
Texaco Exploration and Production Inc.								30 025 08187 OH						
Address							·····							
P. O. Box 730 Hobbs, Nev	Mexico	8824	0-252	28										
Reason(s) for Filing (Check proper box)			-		X Ouh	et (Please expl	ain)							
The war							-1-91				1			
Recompletion	Oil		Dry G	الل عمن							ļ			
Change in Operator	Casinghea	d Gas 🔲	Conde	nute										
If change of operator give name and address of previous operator Texas	o Inc.	P. 0.	Box	730 H	lobbs, Ne	w Mexico	88240-	2528						
II. DESCRIPTION OF WELL AND LEASE						TA								
Lease Name	Well No.	Pool 1	Name, Includ	· .			Kind of Lease State, Federal or Fee		Lease No. 145870					
COTTON DRAW UNIT	11	PAD	UCA DELA	WARE			FEDERAL		14587	/O				
Location Unit Letter N	. 660		Feat F	rom The SC	NUTH Lin	e and1980	o	Feet Fron	n The Wi	ST	Line			
Section 15 Township	2!	 5S		32E		MPM.		LEA			County			
		D OF O												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil No. or Condensate Address (Give address to which app									f this form	is to be se	nt)			
Texas New Mexico Pipeline Co.						1670 Broadway Denver, Colorado 80202								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.					Address (Give address to which approved a 990G Plaza Office Bldg. Ba				** * * *					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 15	Twp. 258	Rge. 32E	is gas actually connected? YES			nea ? 03/27/62						
If this production is commingled with that f	rom azy oth	er lease or	pool, g	ive commine	ing order num	ber:	·····			<u></u>				
IV. COMPLETION DATA			,			*****								
Designate Type of Completion -	.00	Oil Well	Ţ	Gas Well	New Well	Workover	Deepea	Plug	Back Sa	me Res'v	Diff Res'v			
Date Spudded	Date Comp	ni. Ready to	o Prod.		Total Depth	I,	<u></u>	P.B.T	T.D.		<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubin	Tubing Depth					
Perforations								Depth	Casing S	hoe				
TUBING, CASING AND														
HOLE SIZE	SING & TUBING SIZE			DEPTH SET				SACKS CEMENT						
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					ļ									
										·				
	7 FOR 4	TTOW	ADIT	,	l									
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		to soud to on	awasad tam all	awahla far i	ebia daneb	or he for	6.11 24 hain	-a 1			
OIL WELL (Test must be after re	,		oj ioaa	ou ana musi					a be jur j	141 24 7040	3.7			
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)								
Leagth of Test	Tubing Pressure				Casing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-	Gas- MCF					
					ļ					·				
GAS WELL										•				
Actual Prod. Test - MCF/D							Bbls. Condensate/MMCF				Gravity of Condensate			
					Code B	(A			Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Chok	Cicke Size					
VI. OPERATOR CERTIFICA	ATE OF	COMP	PLIA	NCE		D.I. A.S.								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above						JUN 0 3 1991								
is true and complete to the best of my knowledge and belief.						Date Approved								
1/m m. 11							· 	- 						
A.M. Miller					By_	By								
Signature K. M. Miller Div. Opers. Engr.					II FAGIS W. DEGY									
Printed Name Title May 2, 1991 915-688-4834					Title	Title Oil & Gas Inspector								
Date Telephone No.														

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.