

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-062300
2. NAME OF OPERATOR TEXACO Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME Cotton Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1980' from the West line and 660' from the South line of Section 15, T-25-S, R-32-E, Lea County, New Mexico (Unit Letter N).	8. FARM OR LEASE NAME Cotton Draw Unit
14. PERMIT NO. Regular	9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3428' (DF)	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-25-S, R-32-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work has been completed on subject well:

1. Pull production rods, pump, and tubing.
2. Run 2-7/8" O.D. frac tubing w/packer and set @ 4520'.
3. Frac 4-1/2" O.D. casing perforations 4674' - 4700' w/20,000 gals, gelled lease crude containing 1# 20/40 sand, 1/40# Adomite, and 1/20# gelling agent per gal. in 3 equal stages using 90# Unibeads after each stage.
4. Pull 2-7/8" O.D. tubing and packer.
5. Run 2-3/8" tubing, swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE February 2, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 3 1970

*See Instructions on Reverse Side.

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO