

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☒ GAS
☐ OIL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

TENACCO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below.)Well is located 1980' from the West line and
460' from the South line of Sec. 15, T-25-S, R-32-E, Lea
County, New Mexico (Unit Letter W).

14. WELL TYPE

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3428' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. BRIEF DESCRIPTION OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TENACCO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump, and tubing.
2. Run 2-7/8" O.D. frac tubing w/packer and set @ 4600'.
3. Frac 4-1/2" O.D. casing perforations 4674' - 4700' w/20,000 gals. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite, and 1/20# gelling agent per gal. in 3 equal stages using 40# Unibeads after each stage.
4. Swab, test, return to production.

I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
Superintendent

DATE November 19, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NOV 21 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side