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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352
Midland, Texas **December 15, 1960**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., O. E. Jordan Federal NCT-1, Well No. **4**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. **15**, T. **25-S**, R. **32-E**, NMPM, **Undesignated** Pool
Unit Letter

Lea

County. Date Spudded **November 26, 1960** Date Drilling Completed **December 2, 1960**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation **3428' (DF)** Total Depth **4727'** PBD **4710'**

Top Oil/ Gas Pay **4674'** Name of Prod. Form. **Delaware Sand**

PRODUCING INTERVAL -

Perforations **4674' to 4686', 4692' to 4700'**

Open Hole **None** Depth **4726'** Depth **4689'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **46** bbls. oil, **0** bbls water in **12** hrs, **0** min. Size **1 1/2"** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See remarks**

Casing Tubing Date first new **December 11, 1960**
Press. **Packer** Press. **130** oil run to tanks

Oil Transporter **Cactus Petroleum Inc. (Trucks)**

Gas Transporter **None**

Remarks: **Perforate 4 1/2" OD casing with 2 jet shots per ft from 4674' to 4686'. Acidise perforations with 250 gals 15% LST NEA. Perforate 4 1/2" casing with 2 jet shots per ft 4692' to 4700'. Acidise with 500 gals 15% LST NEA. Re-acidize with 250 gals Gel Acid with 250# crushed Naphthalene & 1000 Gals 15% LST NEA.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 15 1960**, 19____

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title _____

TEXACO Inc.

(Company or Operator)

By: *[Signature]*

(Signature)

Title **Assistant District Superintendent**

Send Communications regarding well to:

Name **W. B. Hubbard**

Address **P.O. Box 352 Midland, Texas**