

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-062300 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Cotton Draw Unit ✓

8. Well Name and No.
Cotton Draw Unit # 8 ✓

9. API Well No.
30 - 025 - 08185

10. Field and Pool, or Exploratory Area
Paduca Delaware

11. County or Parish, State
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other TA (Oil)

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88240 505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL Unit Letter K
S15-T25S-R32E ✓

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Return to Prod. by removing CIBP	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU. Install BOP.
2. TIH w/ bit on WS and drillout 40' cmt cap and CIBP @ 4625'.
3. CO to 4730' TD.
4. Acidize Paduca Delaware Perfs 4676' - 4708'
5. TIH w/ production string and rods.
7. Place on Production.



14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw Title Engr Asst Date 11-24-92

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title Engr Asst Date 12/2/92

Conditions of approval, if any: