Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1920, Hobbs, NM 88240

State of New Mexico

gy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	7	O TRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 08185 01/4				
Address		00040									
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	v Mexico	88240	)-252	28	X Ouh	er (Please expla	in)	<del>. –</del>	<del> </del>		
New Well		Change in	Transp	orter of:		FECTIVE 6	•		·		
Recompletion Dry Gas											
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includi								d of Lease e, Federal or Fee		ase Na	
COTTON DRAW UNIT	V UNIT 8 PADUCA DELA					WARE FEDE			14587	70	
Location											
Unit Letter K	: 1980 Feet From The SOUTH Line and 1980 Feet From The WEST							WEST	Line		
Section 15 Township 25S Range 32E					, NMPM, LEA					County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202											
Name of Authorized Transporter of Casinghead Gas To Dry Gas Phillips 66 Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004						
If well produces oil or liquids, Unit Se			Twp	Rge.	is gas actually connected?			en ?			
give location of tanks.	KI	15	255		<del></del>	YES		03	/27/62		
If this production is commingled with that f IV. COMPLETION DATA	tom any oute	riense or j	poor, gr	AE COURTHUR	ing Order nam		<del> </del>				
Designate Type of Completion -	· (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compil. Ready to Prod.					Total Depth			P.B.T.D.			
						<b>L</b>					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE				SIZE		DEPTH SET		SACKS CEMENT			
					<del></del>						
								<del> </del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  [Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)										's.)	
Date First New Oil Run To Tank	Date of Test Producing					, , , , , , , , , , , , , , , , , , ,		,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L				<u> </u>		<del></del>	<u>.                                    </u>			
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					<u>                                     </u>						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 0 3 TEET						
7.m. Miller					Date Approved						
Signature					By Oil & Gas Inspector						
K. M. Miller Div. Opers. Engr.  Printed Name Title					Title Title						
May 2, 1991 915-688-4834											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 2 3 1991
HOBES OPPICE