

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLOG  
(Other Instructions)  
(Reverse side)Form Approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Paduca-Delaware

11. SEC., T., R., M., OR BEG. AND  
SURVEY OR AREA

Sec. 15, T-25S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                       | 2. NAME OF OPERATOR<br>TEXACO Inc.   | 3. ADDRESS OF OPERATOR<br>P.O. Box 728 - Hobbs, New Mexico 88240              |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface | Well is located 1980' from the South line and 1980' from the West line of Section 15, T-25-S, R-32-E, Unit Letter K, Lea County, New Mexico. |   |
| 14. PERMIT NO.<br>Regular  | 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>3434' (DF)   | 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data |

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* The following work has been completed on subject well:

1. Pull production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPF from 4690-4708'.
3. Run 2-7/8" O.D. tubing w/packer and set @ 4708'. Spot acid from 4690'-4708'.
4. Pull tubing to 4616' and set packer.
5. Acidize w/remainder of 500 gals. 15% acid in 2 equal stages using 20 ball sealers between stages.
6. Frac w/20,000 gals gelled lease crude w/1# 20/40 sand, 1/40# Adomite per gal and 20# gelling agent per 1000 gals. Frac in 3 equal stages using 40# unbeads between stages.
7. Swab, test, and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE December 15, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 17 1969

\*See Instructions on Reverse Side  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO