

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructi  
verse side)DATE  
or re-Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.1. ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)At surface Well is located 1980' from the South Line and  
1980' from the West Line of Section 15, T-25-S, R-32-E,  
Unit Letter K, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3434' (DF)

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

1. TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

2. PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

3. FRACTURE TREAT

4. SHOOTING OR ACIDIZE

5. REPAIR WELL

6. (Other)

7. MULTIPLE COMPLETE

8. ABANDON\*

9. CHANGE PLANS

## SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

2. FRACTURE TREATMENT

3. SHOOTING OR ACIDIZING

4. (Other)

5. REPAIRING WELL

6. ALTERING CASING

7. ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. WELLS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

TEXACO proposes to do the following work on subject well.

1. Pull production tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 4690-4708'.
3. Run 2-7/8" OD tubing w/packer and set @4708'. Spot acid from 2690-4708'.
4. Pull tubing to 4625' and set packer.
5. Acidize w/remainder of 500 gals 15% acid in 2 equal stages using 20 ball sealers between stages.
6. Frac w/20,000 gals gelled lease crude w/1# 20/40 sand, 1/40# Adomite per gal and 20# gelling agent per 1000 gals. Frac in 3 equal stages using 40# unibeads between stages.
7. Swab, test and return to production.

I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District

TITLE Superintendent

DATE October 17, 1963

TITLE

APPROVED

OCT 17 1963  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side