

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP (Other instruction
verse side) DATEForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-062300
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME Cotton Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1980' from the South Line, and 1980' from the West Line of Section 15, T-25-S, R-32-E, Lea County, N. M.		8. FARM OR LEASE NAME Cotton Draw Unit
14. PERMIT NO. Regular		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3434' (D. F.)		10. FIELD AND POOL, OR WILDCAT Paduca Delaware
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-25-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull the pump equipment and clean out to total depth of 4720'.
2. Frac perforations with 2500 gallons refined oil and 2500 lbs. sand.
3. Swab well, recover the load oil, Test, and place well on production.
4. On 24 Hour Potential Test ending 7:00 A. M. October 3, 1966, well pumped 58 BBL Oil & 6 BBL Water.
GOR - 1359.
GRAVITY - 40.1

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett
Dan Gillett

TITLE Assistant District

DATE October 3, 1966

(This space for Federal or State office use)

Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side