D13	TRIBUTION	· · · · ·	
SANTA FE	T		
FILE			
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PROBATION OFFIC	E		

Title

1.1

NEW MEALCOLOIL CONSERVATION COMMISSION Santa Fe, New Mexice

(Form C-10) Fevised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recomplex.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 352 November 25, 1960 Midland, Terras

E F G H Open Hole None Casing Shoe 4730 Depth OIL WELL TEST -	K Tiałt	Latter		15			., NMPM., Und			
Prease indicate location: Top 0i1 Tark Pay676'Name of Prod. FormDelaware Sand D C B A ProDUCING INTERVAL - Perforations4676' to 1690' E F G H Open Hole None Casing Shoe 1730' Depth Open Hole None Casing Shoe 1730' Tubing 1670' I K J Natural Prod. Test: bbls.oil, bbls water inhrs,min. Size M N O P Idd oil used): 117 bbls.oil,bbls water inbrs,min. Size Matural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Testing (pitot, back pressure, etc.):	L	61			County. Dat	e Spudded Nove	mber 11, 1960	Date Drilling Co	mpletedNov	ember 17, 1
D C B A PRODUCING INTERVAL - Perforations 14676' to 14690' E F G H Open Hole Nome Casing Shoe 14730' I K J X J Choke M N O P Idea oil used): 117 bbls,oil; O Matural Prod. Test:										
E F G H Depth	D	C	В	A			Name of P	rod. Form	CTUNGI.C	
Image: Construct of the system of the sys	T	13							Denth	
L K J X Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_ M N O M N O P Ioad oil used):l17_bbls.oil,Obbls water inl2 hrs, _Omin. Size_ Isage: Size Fret Sax Size Fret Sax 1/2* 1720 1/2* 150 Sand): See remerks Choke Size Date first new Press_Packer Press. 160	L.	F		п			Casing Sh	oe4730*	Tubing	4670
M N O P Ioad oil used): 117 bbls.oil, Ioad oil used): 117 bbls.oil, O Dbls water in Ioad oil used): 117 bbls.oil, Ioad oil used): 117 bbls.oil, <td>L</td> <td></td> <td>J</td> <td></td> <td></td> <td></td> <td>bbls.oil,</td> <td>bbls water in</td> <td>hrs,</td> <td>Choke min. Size</td>	L		J				bbls.oil,	bbls water in	hrs,	Choke min. Size
Ioad oil used): 117 Dbls,011, Dbls water in 12 nrs, min. Size_10 Ioad oil used): 117 Dbls,011, Dbls water in 12 nrs, min. Size_10 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Sure Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Sand): See remarks Casing Tubing Press. 160 oil run to tanks November 22, 1960	M		0	P						Choke
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bing , Casing and Cementing Record Sur Fret Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				<u></u>			MCE/Day:	Hours flowed	Choke	Size
Surr Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 5/8* 340 300 Choke Size Method of Testing: 1/2* 4720 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3/8* 4662 Method of Testing: Image: See remarks 01 700 150 Date first new 01 100 Press. Packer Press. 160 01 run to tanks November 22, 1960	bing	Casing	and Cemen	ting Reco						
5/8* 340 300 1/2* 4720 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks 3/8* 4662 Casing Press. Date first new Press. Date first new Oil run to tanks	Sur		Feet	Sax	Test After Ad	cid or Fracture	Treatment:	MCF,	/Day; Hours	flowed
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1/2* 4720 150 sand): See remarks Casing Tubing Press. Date first new oil run to tanks November 22, 1960					Acid or Fract	ure Treatment ((Give amounts of mat	erials used, suc	ch as acid,	water, oil, and
2 3/8" 4662 Press. Packer Press. 160 oil run to tanks November 22, 1960	4 1/	<u>5 1</u>	720	150		e remarks		<u>~</u>		
Oil Transporter Cactus Petroleum Inc. (Trucks)	2 3/	'8= 4	662		Casing Press Packe	Tubing Press. 160	Date first new oil run to tar	ks Novemb	r 22, 19	60
					Oil Transport	er Cectu	Petroleum Ir	c. (Trucks)	L	
Gas Transporter Mone										
marks: Perforated 4 1/2" OD casing with 2 jet shots per ft from 4676! to 4690! Washe	perí	orat	ions wit	uh 250	galls MA.	•••••				
perforations with 250 galls MA.						•••••••••••••••••••••••••••••••••••••••				
perforations with 250 galls MA.				A	ormation riven	above is true a	nd complete to the	best of my kno	wledge.	
	Ιh	ereby	certify that	it the mi	ormation given					

Title ASSIS VO Send Communications regarding well to:

Name. W. B. Hubbard

P.O. Box 352 Midland, Texas Address