

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

Unit letter B

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceWell is located 1980' from the East line and
660' from the North line of Section 15, T-25-S, R-32-E,
Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3448' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPF from 4726' - 4733'; 4736' - 4740'; and 4743' - 4746'.
3. Run 2-7/8" O.D. tubing w/packer and set @ 4649'.
4. Acidize down 2-7/8" O.D. tubing w/ 500 gals. 15% NE acid in 2 stages of 200 and 300 gals w/25 ball sealers between stages.
5. Frac w/20,000 gals. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal in 3 equal stages using 40# Unibeads between stages.
6. Pull frac tubing, run 2-3/8" OD tubing, swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE December 12, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 15 1969

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO