

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 15, T-25-S, R-32-E,  
Unit letter B

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 723 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See space 17 below.)At surface Well is located 1980' from the East Line and  
668' from the North Line of Section 15, T-25-S, R-32-E,  
Lee County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3448' (DF)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TEXACO proposes to do the following work on subject well:

1. Pull production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPF from 4726' - 4733'; 4736' - 4740'; and 4743' - 4746'.
3. Run 2-7/8" O.D. tubing w/packer and set @ 4746'. Spot 15% acid over new perforations.
4. Pull 2-7/8" O.D. tubing to 4650' and set packer.
5. Acidize down 2-7/8" O.D. tubing w/remainder of 500 gals. 15% acid in 2 equal stages w/25 ball sealers between stages.
6. Frac w/20,000 gals. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal., and 20# gelling agent per 1000# gals. Frac in 3 equal stages using 40# Unibeads after each stage.
7. Swab, test, and return to production.

I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE October 17, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 17 1969

THUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side