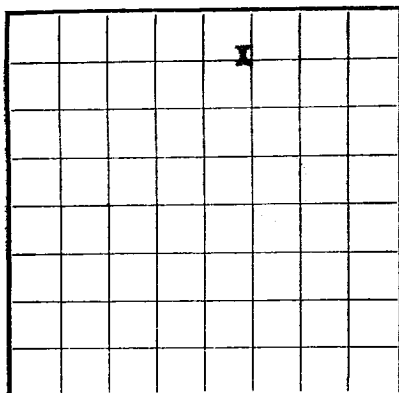




LOCATE WELL CORRECTLY

GORDON

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC-062300**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **P.O. Box 352, Midland, Texas**
Lessor or Tract **G.E. Jordan Federal NCT-1** Field **Paduca-Delaware** State **New Mexico**
Well No. **8** Sec. **15** T. **25-S** R. **32-E** Meridian **NMPM** County **Lea**
Location **860** ft. of **N** Line and **1980** ft. of **E** Line of **Section 15** Elevation **3448** (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 18, 1961** Signed **M.B. Holland** Title **Assistant District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 7, 1961** Finished drilling **January 13, 1961**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **4705'** to **4713'** No. 4, from _____ to _____
No. 2, from **4721'** to **4725'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Drilled with rotary tools and no water sands tested.
IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24.00	8-8	H-40	3184'	Howco	None	None	None	Surface
4-1/2	9.50	6-6	H-40	1798'	Howco	None	None	None	Production
HIDEOUT OR CUT OF Casing									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	329'	250	Howco		
4-1/2	4798'	150	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **4798** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 18, 1961 Put to producing **January 18, 1961**

The production for the first 24 hours was **176** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. **41.9**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. W. Moore, Driller **M. B. Holland**, Driller
B. E. Thomas, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	345	345	Caliche
345	780	435	Red Bed
780	1220	440	Anhy
1220	1810	590	Top of Salt
1810	4432	2622	Anhy & Salt
4432	4684	252	Anhy & Lime
4684	4798	114	Delaware Sand
Total Depth	4798		
PSTD	4769		

All measurements from rotary table or 8' above ground level.

Estimate No. **5393**

1 - USGS
1 - NMOC
1 - Mrs. Rhea
1 - Pauley Pat.
1 - Division
1 - Field
1 - File

FORMATION TOPS

780' Top Anhy
1220' Top Salt
4432' Btm Salt
4684' Delaware Sand

