

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER

Water Injection Well

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell is located 1980' from the north line and 660' from
the west line of section 15, T-25-S, R-32-E, unit letter E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3448' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull 2 3/8" tubing and packer.
2. Perforate down 4 1/2" casing w/2 JSPF at 4630' - 4634', 4671' - 4677', and 4704' - 4720'.
3. Run 2 7/8" frac tubing and packer.
4. Frac down 2 7/8" tubing with 1000 gals 15% NE acid and 1500 gal gelled brine containing 1 ppg 20/40 sand, 25 lb/1000 gal. adomite aqua, 1% KCL and 20 lb/1000 gal gelling agent, staging as follows: Pump 250 gal acid followed by 100 lb. rock salt in gelled brine. Pump three stages of 250 gal acid and 500 gal. gelled brine. Frac w/1 ppg 20/40 sand and separate stages with 100 lb. rock salt carried by gelled brine.
5. Pull 2 7/8" tubing and packer. Tag bottom with tubing.
6. Run 2 3/8" OD injection tubing and packer.
7. Mix 10 gal. packer fluid with 40 bbls fresh water and spot behind tubing. Set packer.
8. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District

Superintendent

DATE April 14, 1971

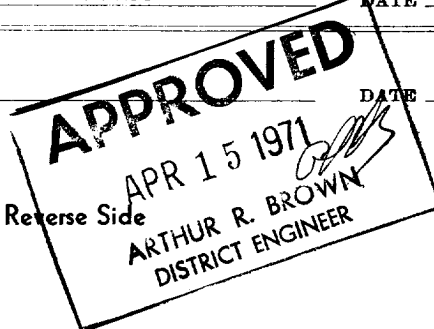
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

REMOVED

APR 1971

OIL CONSERVATION SCHOOL
1971