

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection well
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The
WEST Line Section 15 Township 25S Range 32E

5. State Oil / Gas Lease No.
LC062300

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW UNIT

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9. API Well No.
30 025 08183

10. Field and Pool, Exploaratory Area
PADUCA DELAWARE

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Objective: Convert TA well to injection

- 1) Rig up, install BOP & EnviroPak, Tested casing to 500#, held OK
- 2) Drilled out cement & CIBP, C/O to 4720' (PSTD)
- 3) Acidized perfs (4674-4715') w/2500 gal 20% NEFE
- 4) Ran 2 3/8" cmt lined inj tubing w/4 1/2" packer set @ 4615'
- 5) Load csg/tbg annulus w/inhibited wtr, test 500# 30 min - witnessed by BLM Mr. Homer Saenz
- 6) 09/10/93: Inj 450 BWPD @ 800#

ACCEPTED
MAR - 9 1994
J. Lara

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engr Asst DATE 2/28/94

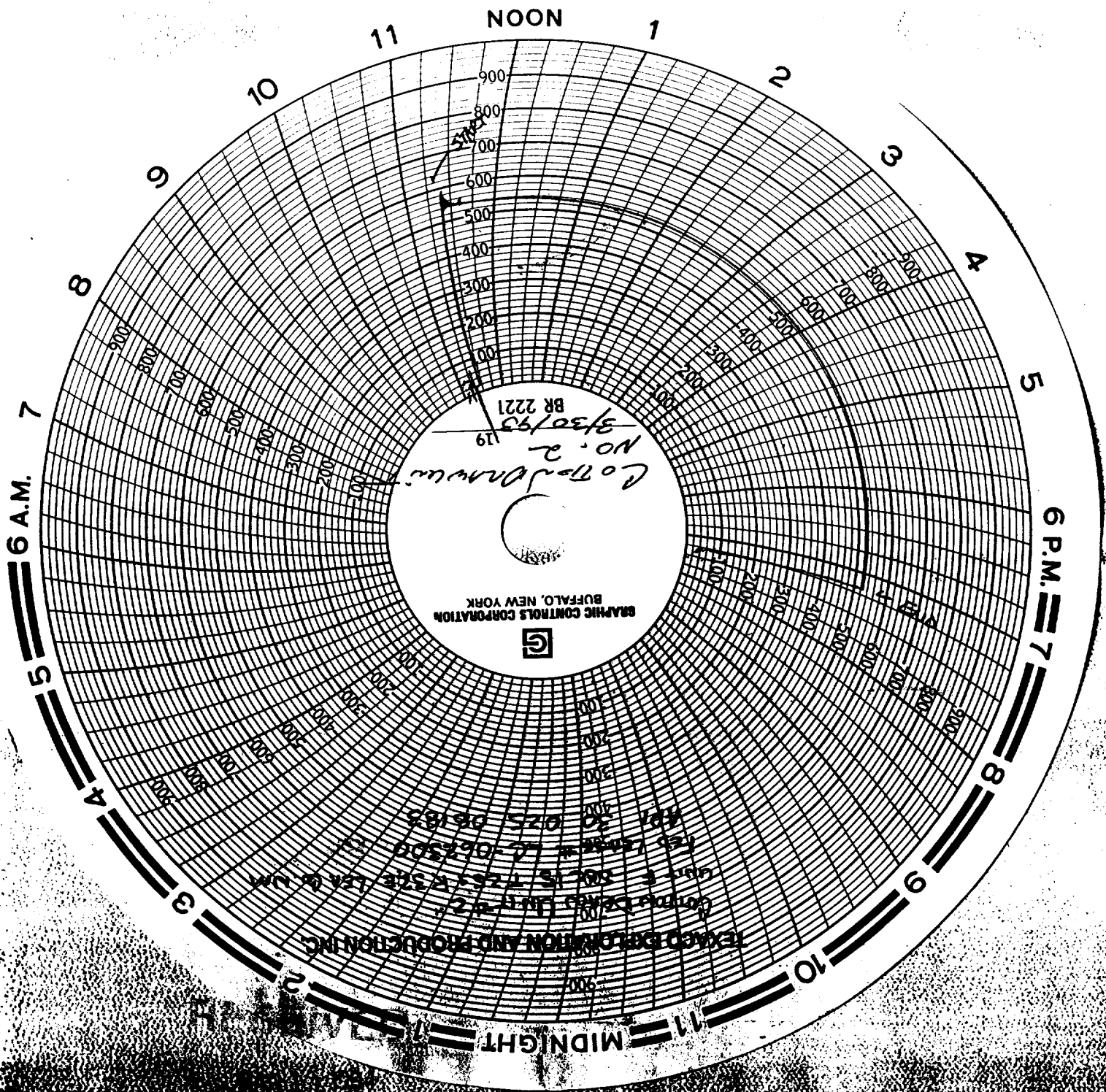
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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BUFFALO, NEW YORK



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