

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter F, 1980' FNL and 1980' FWL	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T25S, R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3441' DF 3443' KB	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

TR-O

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was TR-O'd, effective May 25, 1988, by setting a CIBP at 4624', capping the CIBP with 40' cement (New PBTD: 4584'), and testing the casing to 520 psi for 30 minutes. Paduca Delaware perforations are located from 4674' to 4715'. Pending evaluation of future secondary recovery potential, the well will remain under TR-O status.

RECEIVED
JUN 21 11 15 AM '88
OAS
AREA

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED [Signature] TITLE Hobbs Area Superintendent DATE 6/8/88

(This space for Federal or State office use)

APPROVED BY CHIEF, MINERAL RESOURCES TITLE DATE 7-26-88

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD
ENDING 5/25/89
*See Instructions on Reverse Side

RECEIVED

JUL 27 1988

CCC
HOBBS OFFICE