

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E,
(Unit letter F)

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3443' (D.F.)

Regular

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. OTHER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WYACO Inc. proposes to do the following work on subject well:

1. Pull 2-3/8" O.D. production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPP from 4704' to 4738'.
3. Run 2-7/8" O.D. tubing w/packer and set @ 4738'.
4. Spot acid from 4704' to 4738'.
5. Pull tubing to 4630' and set packer. Pump remainder of 500 gals. acid down tubing.
6. Frac perforations w/20,000 gals. gelled lease crude containing 1# 20/40 sand per gal. in 3 equal stages using 75# uniheads between stages.
7. Pull 2-7/8" O.D. frac tubing and run 2-3/8" O.D. production tubing.
8. Swab until flowing, test, and return to production.

I hereby certify that the foregoing is true and correct

Assistant District

SIGNED

TITLE Superintendent

DATE October 8, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOTED

OCT 10 1969

BROWN

APPROVED
DATE OCT 10 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side