N. M. VIL CONG. C. 1989 P. 30X 1989 HOBBS, NEW MEXICO 88249

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

ONITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	LC-062300	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Cotton Draw Unit	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil — gas	Cotton Draw Unit	
well a gas other	9. WELL NO.	
2. NAME OF OPERATOR	20	
TEXACO Inc.	10. FIELD OR WILDCAT NAME Paduca Delaware	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mex. 88240		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Sec. 15, T-25-S, R-32-E	
AT SURFACE: 660' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: (Unit Letter 'D') AT TOTAL DEPTH:	Lea New Mexico	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 5151/27010	
NEI ONLY ON OTHER DAIN	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>	
TEST WATER SHUT-OFF	जिल्लान	
FRACTURE TREAT	50000000000000000000000000000000000000	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
PULL OR ALTER CASING	3 1987 change on Form 9-330.)	
CHANGE ZONES	GAS	
ADMINDUM: II II II CENTA	3.6	
(other) To: Perf. & Treat Addl Pay ROSWELL, N	IEW MEXICO	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and at to this work.)*	
1. Rig up. Pull rods & pump. Install 2. Clean out to 4745' (TD). Perforate	BOP. Pull tubing.	
2. Clean out to 4745' (TD). Perforate 4680'.	4 5 CSS M/S-3254 110m 4010.	
3. Set pkr @ 4620'. Acidize 4 ½" Csg]	perfs. 4676' - 4723' W/1000	
Gals. 15% NEFE Acid in 2-stages	using 300# Rock Salt between	
stages.		
4. Frac W/5000 Gals. gelled water, 450 Sand. Flush W/2% KCL Water.	00# 10/20 Sand & 6000# 8/12	
5. Rerun production equipment. Test &	return to production	
J. Loran production equipments, less &	regarit to broadcatou.	

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct	•	
SIGNED Asst.Dist.Mgr. DATE	10-8-81	
APPROVED This space for Federal or State office use)		-
APPROVE (Grig. Sgd.) PETER W. CHESTER TITLE DA	TE	
OCT 1 3 1981		
FOR JAMES A. GILLHAM DISTRICT SUPERVISO! See Instructions on Reverse Side		