

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-06230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well is located 660' from the North line and 660' from the
West line of Section 15, T-25-S, R-32-E, Lea County, New
Mexico (Unit Letter D)

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3452' (D.F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pulled 2-3/8" O.D. producing tubing.
2. Ran 2-3/8" O.D. tubing and 3-1/2" bit and drill out from 4717' to 4733' using
lease crude as drilling fluid.
3. Perforate 4-1/2" O.D. casing w/2 JSPF from 4716' to 4723'.
4. Ran 2-7/8" O.D. frac tubing w/packer and set @ 4596'.
5. Frac 4-1/2" O.D. casing perforations 4688'-4723' w/20,000 gals. gelled 9.2# brine
water containing 1# 20-40 sand and 1/40# adomite per gal. in 3 equal stages using
150# moth balls between stages.
6. Swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE May 27, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

MAY 29 1969

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER