Form 9-881 a (Feb. 1951)

E. W. STANDLEY UNITED STATES
DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

# U. S. G. SUNDRY NOTICES AND REPORTS ON WELLES BBS, THEN MEXICO

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

						Dece	mber 16		. 19 56	)
G. E	, Jordan-Di	<b>A</b>					VEST			
Well	No.	is located	1980 f	t. from{S	line and 6	<b>60</b> ft.	from 🐺	line of	sec. 15	
mł,	Mi, Sec.	15	25-6	32-1		<b>B</b> orn				
	(¾ Sec. and Sec. N	lo.)	(Twp.)	(Range)		(Meridian)				
	Underlynet	nê.		Lon			New 14	exico		
	(Field)	Ground A	avel	(County or Subdiv	ision)		(State or	rerritory)		
The	elevation of th	FUEL REAL PROPERTY.	or above	sea level is	tt.					

**DETAILS OF WORK** 

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

o attached program and plats.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced Address ...

### THERESEE GAS AND OIL COMPANY PROGNOSIS TO BRILL AND COMPLETE

Longe: G. E. Jordan-USA

Well No.: 4

District: Bobbs

Field: Peduce Area

Location: 660' FWL & 1980' FSL, Sec 15, T-25-8, R-32-E

Projected Horison: Delaware Sand

Estimated ID: 4800'

Estimated Elevation: 3422'

## Drilling, Casing, and Coment:

1. Drill 12 1/4" hole to approximately 350'.

2. Coment 8 5/8" casing at approximately 350' w/sufficient volume to eirculate.

3. WOC St hrs. Release pressure and install BOP after 12 hrs. Pressure test easing w/600 pei for 30 minutes after WOC 18 hrs.

4. Brill 7 7/8" hole to Delaware Sand core point at approximately 4650". Exact coring depth to be determined by wellsite Exploitation Engineer.

5. Core from 4650' to 4800' w/7 13/16" diamond bit.

6. Set 5% casing at 20 w/130 macks of 50/50 Posmix "8" and regular w/2% gel (or equivalent).

7. WOC 18 hrs. Run temperature survey after WOC 8 hrs. Pressure can be released if float holds; otherwise, hold pressure on casing for 8 hours.

8. ham tubing and pressure test casing w/1500 paig for 30 minutes after woc 18 hrs.

- 9. Displace water w/oil.
- 10. Release rotary rig.

#### Drilling Mad:

- 1. Brill v/fresh water mative mud to TD. Mud properties will be adjusted to meet requirements for goed samples, coring, and drill stem tests. Prior to coring or running a drill stem tests, the mud should have the following properties: Viscosity 35-40, water loss 5 to 10cc or less in 30 minutes, F C 2/32 or less.
- 2. No oil will be added without consent of wellsite Exploitation Engineer.

#### Drill Stem Tests:

1. One drill stem test may be rum in the Delaware Send between 4600' and 4700'.

### Drilling Time:

- 1. Record 1' drilling time from surface to TD using Geolograph.
- 2. Record 1' drilling time in addition to Geolograph while coring.

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#### Drill Pipe Measurement:

- 1. Tally drill pipe on last two trips prior to reaching easing point.
- 2. Tally drill pipe in strain under company supervision at all casing points, coring points, drill stem test points, and at TD.

#### Samples:

- 1. Catch one set of 10' drilling samples from 4300' to TD unless otherwise directed by wellsite Exploitation Magineer.
- 2. No time lag will be made in catching samples and 15 minute circulating samples will be caught for a period of one hour while circulating unless otherwise directed by the wellsite Emploitation Engineer.
- 3. Sumples will be washed thoroughly, sacked, and labeled as directed by the wellsite Exploitation Engineer.
- 4. Two one-quart samples will be caught and labeled of any fluid recovered by drill stem tests.

#### Hole Deviation:

- 1. Run hele deviation every 100' on surface hole.
- 2. But hole deviation survey on each trip for bit or every 500', whichever occurs momen.
- 3. Maximum hole deviation from surface to TD shall be 40.
- 4. If hole deviation changes more than 1 1/2 degrees in any 100' interval, a string reaser will be run to wipe out dog leg.
- 5. If hele deviation changes more than 2 degrees in any 100' interval, the hole shall be plugged back and straightened out.

#### BELLEA:

- 1. Non GR/Somic log from easing to TD and Laterolog from approximately 4400' to TD.
- 2. But temperature survey on 5 1/2" casing string after WOC 8 hours.
- 3. Dun GR correlation log through pay section after cementing 5 1/2" casing.

#### Completion:

To be determined at total depth.

APPROVED:	RIGINAL SIGNED BY: C. W. NANCE
ORIGINAL!	A. W. LANG
APPROVINCHED BY	4

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

# WELL LOCATION AND ACREAGE DEDICATION PLAT

		SEE IN	STRUCTIO	NS FOR COM	PLETING	THIS FORM	ON THE RE	VERSE SIDE		
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