

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
3002508193

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-5009

7. Lease Name or Unit Agreement Name  
COTTON DRAW UNIT

8. Well No.  
13

9. Pool name or Wildcat  
PADUCA DELEWARE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line  
Section 16 Township 25 Range 32E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3438' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. TOH w/2-3/8" PC lined injection tbq.
2. TIH w/3-7/8" bit and DC's on 2-3/8" WS. Drill out CIBP @ 4010'. TOH w/ WS, DC's and bit.
3. TIH w/4-1/2" CIBP on WS. Set CIBP @ 4575'. Dump 50' cmt on top.
4. Load hole w/salt gel mud consisting of 10# brine w/25# of gel per bbl.
5. RU wireline. Perf two squeeze holes at 1140' (top of salt). RD wireline.
6. TIH w/4-1/2" cmt retainer. Set retainer 50' above perfs at approx. 1090'.
7. Pump 50 sxs Class C cmt (containing 2% CaCl, 1.32 cu.ft/sack yield) through squeeze holes. Sting out of retainer and dump 50' cmt on top of retainer. TOH w/WS.
8. Establish rate through csg leaks (322'-385') by pumping down 4-1/2" csg (open bradenhead valve). If good rate and circulation is established, pump Class C neat cmt until it circulates, leaving cmt to surface inside 4-1/2" csg. If rate and circulation is not established, spot a 30 sack cmt plug from 400' to surface.
9. Cut off wellhead. Install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNATURE L.W. Johnson

TITLE ENGR ASST

DATE 10-06-92

TYPE OR PRINT NAME L.W. JOHNSON

TELEPHONE NO. 393-7191

(This space for State Use)

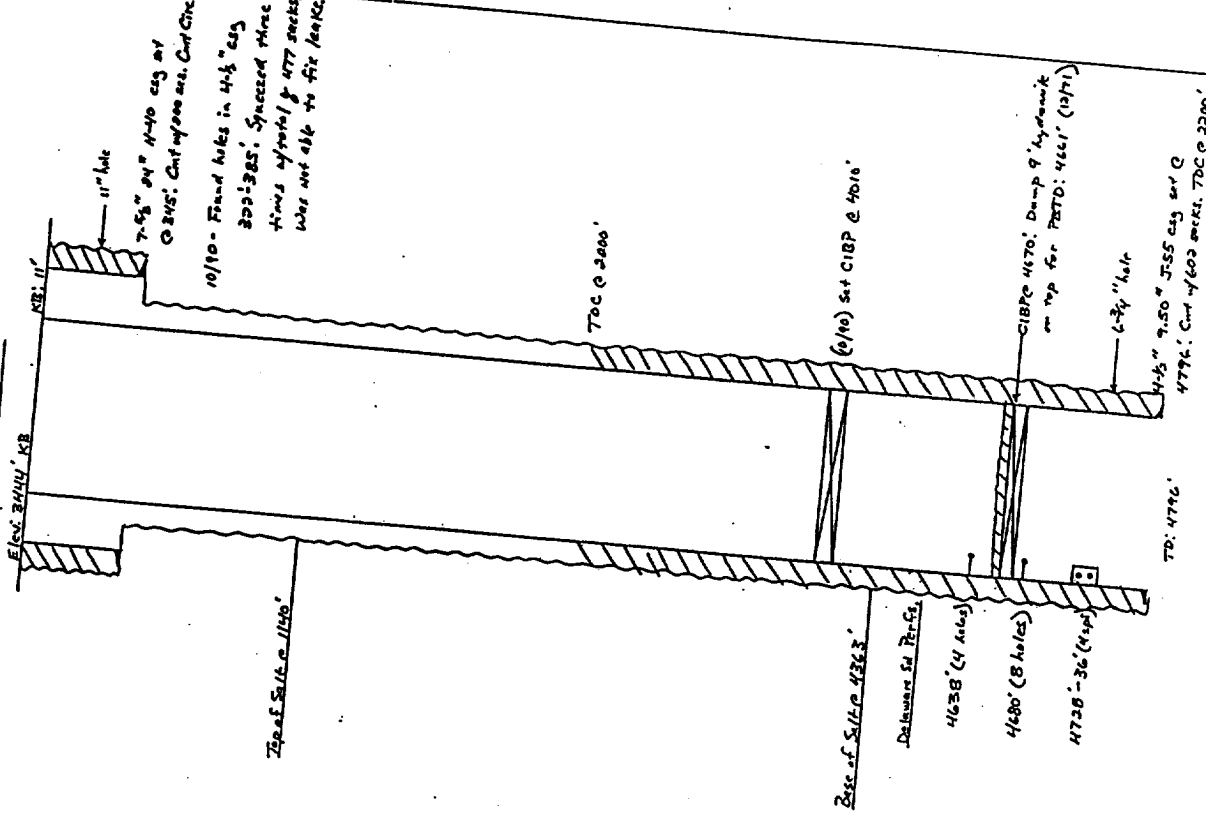
ORIGINAL OWNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 08 1992

CONDITIONS OF APPROVAL, IF ANY:

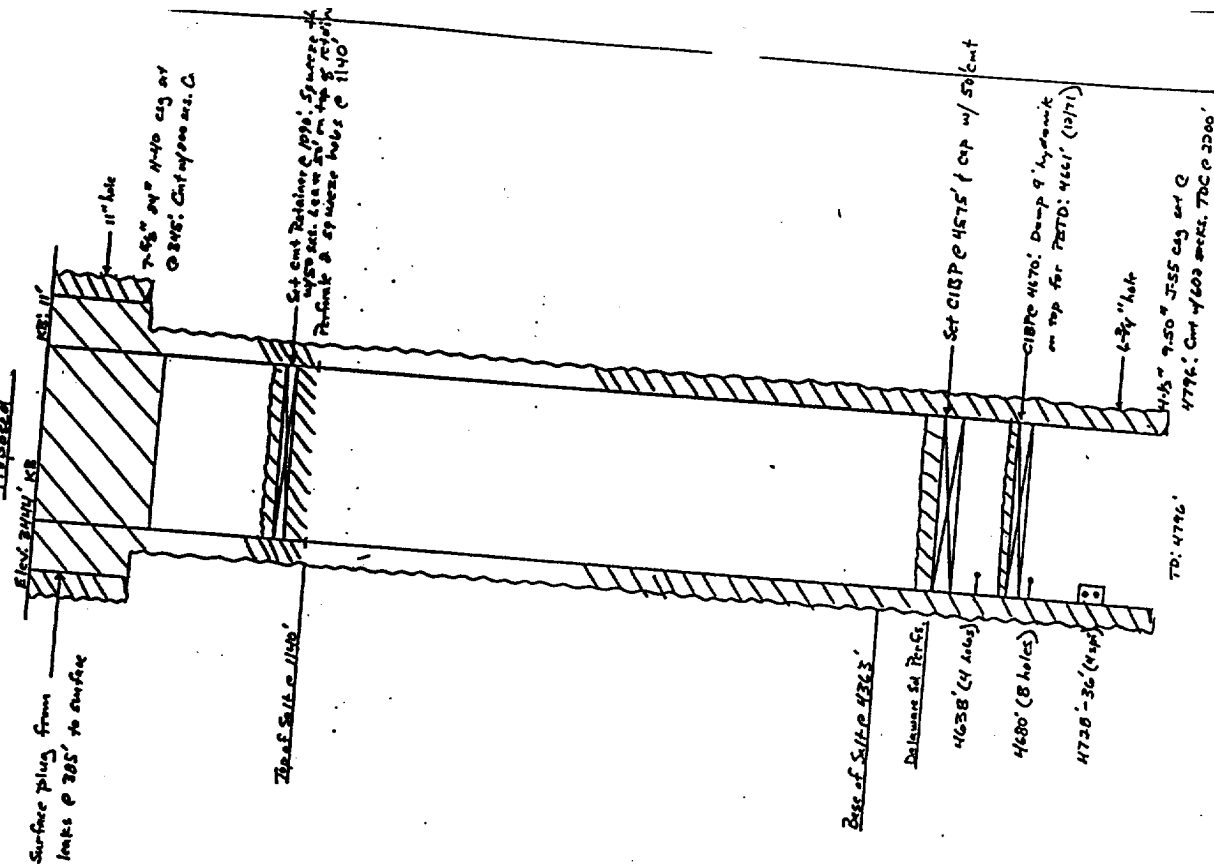
Unit 8, Sec. 16, T.35S, R.36E  
Lea County, New Mexico

Current



Unit 8, Sec. 16, T.35S, R.36E  
Lea County, New Mexico

Proposed



RECEIVED

OCT 06 1992

COO HOURS OFFICE