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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5009	
7. Unit Agreement Name	
Cotton Draw Unit	
8. Farm or Lease Name	
Cotton Draw Unit	
9. Well No.	
13	
10. Field and Pool, or Wildcat	
Paduca Delaware	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	TEXACO Inc.
3. Address of Operator	
	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3438' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Ran Correlation Log 4772' - 4300'.
2. Ran CIBP set at 4670'.
3. Dump 9' hydromite on BP. PBTD 4661'.
4. Ran 2-3/8" J-55 plastic coated tubing w/packer set at 3535'.
5. Loaded casing annulus w/inhibited water.
6. Installed wellhead injection equipment and connected injection line.
7. Began injecting water December 26, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE December 28, 1971

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 29 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1971 20

OIL CONSERVATION COMM.
HOBBS, N. M.