			2 5	CONSERVA					FORM C-103 (Rev 3-55)	
	1	MISCE	LLANEO	US REPOR	TS O	WELLS	5			
	·	(Submit to appro	priate Distri	ict Office as	per Com	mission Ru	/le 1106)			
Name of Com	ipany			Addres	38				<u> </u>	
	Continer	stal Oil Con	apany		r_68_	Eunie	e. Nev	Mart		
Lease	State Z-		Vell No. 1	Unit Letter G	Section 16	Township 25-	3	Rang	32-E	
Date Work Pe	erformed	Pool	uca Dela	ware		County	Lea			
		the second s	IS A REPORT	OF: (Cbeck	appropria	ue block)				
[]] Beginni	ng Drilling Operat	tions C	asing Test a	ad Cement Job		Other (1	Explain):			
[] Pluggin	g	- R	Remedial Work Chang				ge in well designation			
Witnessed by	·····	FII I IN DE	Position			Company				
Witnessed by		FILL IN BE	LOW FOR F	REMEDIAL W	ORK RE		NLY			
Witnessed by DF Elev.	 T Í		LOW FOR F	INAL WELL D	ORK RE		·	C.	mpletion Date	
D F Elev.	TÍ		LOW FOR F	INAL WELL D	ORK RE	PORTS Of	Interval	Co tring Dep	_	
	T E	D	LOW FOR F	INAL WELL D	ORK RE	PORTS Of	Interval		_	
D F Elev. Tubing Diame	T I eter terval(s)	D	LOW FOR F	D Oil Strin	ORK RE	PORTS 01	Interval		_	
D F Elev. Tubing Diame Perforated Int	T I eter terval(s)	D	LOW FOR	D Oil Strin	ORK RE	PORTS 01	Interval		_	
D F Elev. Tubing Diame Perforated Int Open Hole Int Test	T I eter terval(s)	D	RESUL	Oil Strin	ORK RE ATA ng Diamen ng Forma OVER Water P	PORTS 01	Interval	tring Dep	_	
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover	T I eter terval(s) ' terval Date of	D Tubing Depth Oil Ptoductio	RESUL	Oil Strip Producin TS OF WORK	ORK RE ATA ng Diamen ng Forma OVER Water P	Producing Producing ter tion(s)	Interval Oil St	tring Dep	th Gas Well Potential	
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	T I eter terval(s) ' terval Date of	D Tubing Depth Oil Ptoductio	RESUL	Oil Strip Producin TS OF WORK	ORK RE ATA ng Diamen ng Forma OVER Water P	Producing Producing ter tion(s)	Interval Oil St	tring Dep	th Gas Well Potential	
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