

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5009	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO, Inc.		Cotton Draw Unit
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		3
4. Location of Well		10. Field and Pool, or Whdcat
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Paduca Delaware
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25-S</u> RANGE <u>32-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3435' (GR)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Repair Casing Leak</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & Pump. Install BOP. Pull tubing.
2. Set CIBP @ 4650'. Test csg. leak @ 378' and 704'.
3. Set CIBP @ 800' Cement 4½" csg leaks @ 704 & 308' W/450 sx Class H Cmt. containing 2% CaCl. Cement circulated., Squeeze W/addl. 150 sx cement. WOC. DOC.
4. Test casing. Did not hold.
5. Cement W/300 sx. class H Cement. WOC. DOC.
6. Test casing. Did not hold.
7. Set cmt. retainer @ 324' Cemented leaks 704 & 308 W/35 sx Class H Cmt. containing 2% CaCl. WOC. DOC. Drill out retainer.
8. Squeeze leak W/150 sx class H Cement. WOC. DOC.
9. Test casing. DID NOT HOLD.
10. Squeeze leaks W/50 sx 50-50 Pozmix-Class H Cement. WOC. DOC.
11. Test casing. Did not hold.
12. Pump 500 gals 10% CC Wtr, 500 gals Flochex & 75 SX Cl H Cmt. WOC. DOC.
13. Test csg to 600# for 30 minutes, 1:30-2:00PM, 12-14-84, OK. Drill out CIBP & retainer @ 800'.
14. Drill out CIBP @ 4650'.
15. Set pkr @ 4595'. Acidize perms 4663-4700 W/500 gal 15% NEFE Acid. Flush W. 20 Bbl. produced water.
16. Install pumping equipment. Test well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. L. L. TITLE Dist. Opr. Mgr. DATE 1-19-85

Eddie W. Seay

JAN 24 1985

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____