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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes
C-102 and C-103
Effective 1-1-65

1. Nature of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-5009

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cotton Draw Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Cotton Draw Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3435' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 4690' - 4700'.
3. Run 2-7/8" OD tubing w/packer and set @ 4700'.
4. Spot acid from 4690' - 4700'. Pull tubing to 4600' and set packer. Pump remainder of acid (500 gal. total) down 2-7/8" tubing in 3 equal stages w/23 ball sealers between each stage.
5. Frac perforations w/20,000 gals gelled lease crude containing 1# 20/40 sand, 1/40# Adomite in 3 equal stages using 60# Unibeads between stages.
6. Pull frac tubing, run production tubing, swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WR Morgan TITLE District Superintendent DATE December 22, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 31 1969

CONDITIONS OF APPROVAL, IF ANY: