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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5009

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	Cotton Draw Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	8. Farm or Lease Name Cotton Draw Unit
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25-S RANGE 32-E NMPM.	9. Well No. 3
	10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3435' (GP)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:


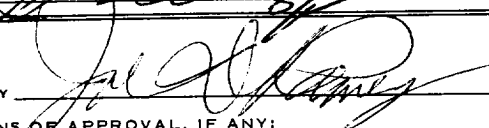
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPT from 4690' - 4700'.
3. Run 2-7/8" O.D. tubing w/packer and set @ 4700'.
4. Spot acid from 4690' - 4700'. Pull tubing to 4600' and set packer. Pump remainder of acid (500 gal. total) down 2-7/8" tubing.
5. Frac perforations w/20,000 gals. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite, and 1/20# gelling agent per gal. in 3 equal stages using 60# Unibeads between stages.
6. Swab, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE November 19, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE
CONDITIONS OF APPROVAL, IF ANY:		