



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company State E. L. Bradley
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 16, T. 25-S, R. 32-E, NMPM.
Undesignated Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is E-5009

Drilling Commenced October 15, 1960. Drilling was Completed, 19
Name of Drilling Contractor Laughlin & Porter Drilling Company
Address Midland, Texas
Elevation above sea level at Ground Level 3435. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4658 to 4700 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	367	Guide	-	-	Surface
4 1/2	9.5	New	4778	Guide &	-	4663-68'	Production
				Float collar		4681-86'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	367	250	Pap & plug	-	0
6 3/4	4 1/2	4778	150	Pap & plug	-	0

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gallons of mud acid were used to wash formation.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4778 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 1, 1960
OIL WELL: The production during the first 24 hours was 76.8 barrels of liquid of which 98% was oil; 2% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 41
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 761	T. Devonian	T. Ojo Alamo
T. Salt 1138	T. Silurian	T. Kirtland-Fruitland
B. Salt 4378	T. Montoya	T. Farmington
T. XXXX Lamar 4606	T. Simpson	T. Pictured Cliffs
T. XXXX Delaware 4635	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9	9	KB to ground.				
9	761	752	Undifferentiated, sh, sd.				
761	1138		Anhydrite				
1138	3048		Salt				
3048	4606		Anhydrite & Salt Stringers				
4606	4635		Limestone				
4635	4778		Sand and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 2, 1960 (Date)
Company or Operator Tennessee Gas Transmission Co. Address P. O. Box 307, Hobbs, New Mexico
Name A. W. Lang Position or Title District Production Supt.