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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

## State of New Mexico inargy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410			ALLOWAE						
Operator Texaco Exploration and Production Inc.							all API No. 30 025 08195 IL		
Address P. O. Box 730 Hobbs, Nev	w Mexico	88240-2	528	X Ouh	er (Please expla	rin)			
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead	Change in Tra	·		FECTIVE 6			•	
f change of operator give name need address of previous operator Texas	co Inc.	P. O. Bo	эх 730 H	obbs, Nev	w Mexico	88240-25	28	-	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including R COTTON DRAW UNIT 10 PADUCA DELAWA					State, recerat or i			Lesse No. 145870	
Location Unit LetterA	:660	Fe	et From The NO	RTH Lin	e and660	For	et From The E	AST	Line
Section 16 Township	, 25	S Ra	nge 32E	, N	мрм,		LEA		County
III. DESIGNATION OF TRANSPORMER OF Authorized Transporter of Oil Texas New Mexico Pipeline C		OF OIL		Address (Giv			copy of this for ver, Colora		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004					
if well produces oil or liquids, give location of tanks.	Unit S	Unit Sec. Twp. Rge. is gas actually connected? Whe					03/27/62		
f this production is commingled with that f V. COMPLETION DATA	from any other	lease or pool	l, give commingi	ing order num	ber:				
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded		Ready to Pro	xd.	Total Depth	I	l	P.B.T.D.	<del></del>	<u></u>
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	1						Depth Casing	Shoe	
TUBING, CASING AND				CEMENTI		D	STONE OFFICIAL		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								<del></del>	
V. TEST DATA AND REQUES OIL WELL (Test must be after ri	T FOR AI	LOWAB	LE oad oil and must	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hour	s.)
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pu				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL									
Actual Prod. Test - MCF/D	Length of To			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Press	ure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  JUN 0 3 1991  Date Approved					
Signature  K. M. Miller  Div. Opers. Engr.				Eddie W. Seay By Oil & Gas Inspector					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

May 2, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.