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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.  
DEC 21 11 34 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator TEXACO Inc.</p> <p>3. Address of Operator P. O. Box 728 - Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25-S</u> RANGE <u>32-E</u> NMPM.</p>		<p>7. Unit Agreement Name Cotton Draw Unit</p> <p>8. Farm or Lease Name Cotton Draw Unit</p> <p>9. Well No. 10</p> <p>10. Field and Pool, or Wildcat Paduca Delaware</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Tag bottom with tubing, reverse circulate hole clean to a total depth of 4836' with water.
2. Frac well with 2000 gallons refined oil, and 2000 pounds of sand, flush with 100 BBLs lease crude. Swab well, recover load oil, Test.
3. On 24 Hour Potential Test ending 7:00 A. M. December 17, 1966, well flowed 55 BBL Oil & No Water, GOR - 2880, GRAVITY - 40.1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 20, 1966

APPROVED BY [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: