

WELL RECORD

**AREA 840 ACRES
LOCATE WELL CORRECTLY**

State E. L. Bradley Lease
(Lease)

Undesignated

.Pool,



...County.

of Section 16 If State Land the Oil and Gas Lease No. is E-5009

Name of Drilling Contractor.....Laughlin & Porter Drilling Company.....

Address..... **Midland, Texas**

Address.....
 Elevation above sea level at Ground Level 3450'..... The information given is to be kept confidential until.....

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.. 19.....

No. 1, from 4692 to 4722 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	355'	Guide			Surface
4 1/2"	9.5#	New	4836'	Guide & Float collar		4703-08, 4716-21	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8 5/8"	355	240	Pump & plug	Fresh water	
7 7/8"	4 1/2"	4836	150	Pump & plug	10.2	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals. of mud acid were used to wash formation.

Result of Production Stimulation.....Placed on potential test after acidizing......

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4836 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 6, 1960.

OIL WELL: The production during the first 24 hours was 47 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 766	T. Devonian	T. Ojo Alamo
T. Salt 1158	T. Silurian	T. Kirtland-Fruitland
B. Salt 4402	T. Montoya	T. Farmington
T. Delaware lm 4630	T. Simpson	T. Pictured Cliffs
T. Delaware sd 4658	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	KB to GL				
11	766	755	Undifferentiated Sd & Sh				
766	1158	392	Anhydrite v/shale stringers				
1158	4402	3244	Salt v/shale & anky stringers				
4402	4630	228	Anhydrite				
4630	4654	24	Shaley Lime				
4654	4836	182	Sand & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 9, 1960 (Date)

Company or Operator Tennessee Gas Transmission Co. Address Box 307, Hobbs, New Mexico

Name *W. Lang* Position or Title District Production Supt.