



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1000 OCT 6 PM 2:13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State - Monsanto
(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 16, T. 25-S, R. 32-E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from East line and 1980 feet from South line

of Section 16. If State Land the Oil and Gas Lease No. is E 9789-1

Drilling Commenced 9-13, 1960. Drilling was Completed 9-24, 1960.

Name of Drilling Contractor Laughlin & Porter Drlg. Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3432. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4644 to 4680 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4#	New	371	HONC Guide Shoe			
4 1/2"	9.5#	New	4771	HONC Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	371	250	Pump & plug	Fresh water	
7 7/8"	4 1/2"	4771	150	Pump & plug	10.4	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 250 gals. of mud acid.

Result of Production Stimulation Potentialled well after acidizing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4771 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-29, 19 60
 OIL WELL: The production during the first 24 hours was 67 barrels of liquid of which 79% was oil; 0% was emulsion; 21% water; and 0% was sediment. A.P.I. Gravity 41°
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	768		T. Devonian		T. Ojo Alamo
T. Salt	1150		T. Silurian		T. Kirtland-Fruitland
B. Salt	4372		T. Montoya		T. Farmington
T. Delaware li	4596		T. Simpson		T. Pictured Cliffs
T. Delaware sd.	4640		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	768	768	Undiff. Sand, Sh, Li				
768	1150	382	T/Rustler 768 Anhyd, salt				
1150	4372	3222	T/salt 1150 - salt, Anhyd.				
4372	4596	224	B/salt 4372 - Anhyd.				
4596	4640	44	T/Delaware li 4596 li, sd, sh				
4640	4771	131	T/Delaware Sd 4640' - Sd, Sh				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 5, 1960 (Date)

Company or Operator Tennessee Gas Transmission Co. Address P. O. Box 307, Hobbs, New Mexico
 Name D. W. Coffey Position or Title District Production Superintendent