Submit 5 Copies Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fina Oil & Chemical Company	
Address	
P. O. Box 2990, Midland, TX 79702-2990	
Reason(s) for Filing (Check proper box) Other (Please explainment)	sin)
New Well Change in Transporter of: Recompletion Oil Dry Gas	
Change in Operator Casinghead Gas Condensate	
f change of operator give name	:
and address of previous operator	
IL DESCRIPTION OF WELL AND LEASE Leass Name Well No. Pool Name, Including Formation	Kind of Lease Lease No.
Monsanto State 2 Paduca Delaware	State, Principle Fee E 9789-1
Location	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Unit Letter $P: 660$ Feet From The East Line and 6	60 Feet From The South Line
Section 16 Township 25S Range 32E NMPM, L	ea County
	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to whi	
Texas-New Mexico Pipeline Box 2528, Hobbs	ich approved copy of this form is to be sent) , NM 88241
	ich approved copy of this form is to be sent)
Phillips 66 Natural Gas Company 4001 Penbrook,	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?	When ?
f this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA	
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compt. Ready to Prod. Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORL	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL	wable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pur	
Length of Test Tubing Pressure Casing Pressure	Choke Size
Length of Test Tubing Pressure Casing Pressure	
Actual Prod. During Test Oil - Bbls. Water - Bbls.	Gas- MCF
GAS WELL	*
Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE	SERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	SERVATION DIVISION FEB 0 9 1990
is true and complete to the best of my knowledge and belief. Date Approved	•
Signature By Of	RIGINAL SIGNED BY JERRY SEXTON
· · · · · · · · · · · · · · · · · · ·	DISTRICT I SUPERVISOR
Neva Herndon, Senior Production Clerk	DISTRICT I SUPERVISOR
Neva Herndon, Senior Production Clerk Printed Name Title Title	DISTRICT T SUPERVISOR
Neva Herndon, Senior Production Clerk	DISTRICT T SUPERVISOR

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

FEB 8 1990
OCD
HOBBS OFFICE