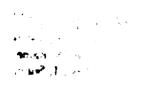
DISTRIBUTION SANTA FE		DISERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	REGUESTI	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL G	AS
LAND OFFICE	•		
I RANSPORTER GAS			
OPERATOR PROBATION OFFICE			
Operator			
Tennec	o Oil Comba	ии	
Address			
Suite 1200 Line	Coln lower Dldg.	Denver Colo.	80203
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Effective 4	1/1/2~
Recompletion	Oil Dry Gas		7.77
Change in Ownership	Casinghead Gas Condens	sale FROM Wester	on Crude Oil Inc
	V		
If change of ownership give name and address of previous owner			
DECORPORATE WELL AND LEACE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		/ /
MONSANTO Sta	te 2 Paduca-	Delaware State, Federal	or Fee State E-9789-1
Location	- //		
Unit Letter 7: 660 Feet From The South Line and 660 Feet From The 2357			
Line of Section / C Tow	nship 25 Range	32 , NMPM,	County
Line of Section / 6	Transport of the state of the s		<u> </u>
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	1 - 1 - 1
Texas-New Mexico F	ipe Line Co.		ed copy of this form is to be sent
Name of Authorized Transporter of Casin finera Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			1 201
(Ophnontal Paper	Unit Sec. Two. Pge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	J 16 25 31	Yes	5-29-61
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Did. Resty,
Designate Type of Completio		New Mell , Molypoker , Deebeu	Plug Buck Same res V. Dim . 199 VI
Date Spuddei	Date Compl. Recay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perioretions			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	_	1	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil a	and must be equal to or exceed top allow-
Oll WEII			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, 610.7
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
	<u> </u>		<u> </u>
CACHELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	·		
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 22 1972 . 19	
		Orig. Signed by	
		BY Jee D. Remey Dist. I, Supv.	
TITLE			mes of and 10'
This form is to be filed in com			compliance with RULE 1104.
D.U. Jul		train in a request for allowable for a newly drilled or deepened	
1 P (Signature), Clark		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Mr. Rodu	cum cum	All sections of this form must be filled out completely for allow-	
5/1/7		able on new and recompleted wells.	
	1(e)	well name or number, or transport	fel' of Office aneri cumple or comment
Separate Forms C-104 must be filed for each pool in multiple			



RELIENVED

MIN 22 1272

OIL CONSERVATION COMM, HOBBS, N. M.

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O.L CORSERVATION COMM.