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NEW MEXICO OIL CONSERVATION COMMISSION

NOBBS OFFICE D. C. CO
DEC 22 12 59 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-9789-1 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator TENNECO OIL CO. | 8. Farm or Lease Name MONSANTO STATE |
| 3. Address of Operator 1800 WILCO BLDG, MIDLAND, TEXAS | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25-S</u> RANGE <u>32-E</u> NMPM. | 10. Field and Pool, or Wildcat PADUCA DELAWARE |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3458 KB | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-69: P.O. to 4720'. PBTD is 4740'. Perf'd 4630-60'. Broke down gasfs 4630-71 w/ 750 gal 15% acid. Frac w/ 30,000 lb. 10-20 sl in 20,000 gal gelled crude. at 25 BOPM down 3 1/2" CSG. Max 1300 psi. 25 IP 400 psi. On vac in 7-min.

12-22-69: Flowed 127 BO ± 6 BWPD @ 330 FTP on 18/64" choke. Had 600 psi CP. Recovered all 830 BLO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|-------------------------------|-------------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>PRODUCTION ENGR.</u> | DATE <u>12-22-69</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u></u> | DATE <u>DEC 24 1969</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |