

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~Gas~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

November 15, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. State - Missouri Well No. 2, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P Sec. 16, T. 25-S, R. 32-E, NMPM., Undesignated Pool  
Unit Letter

Lea

County. Date Spudded 10-28-60 Date Drilling Completed 11-6-60

Please indicate location:

Elevation 3420' GL Total Depth 4768' PBD 4740'

Top Oil/Gas Pay 4627' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4662' - 4671'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 4767' Depth \_\_\_\_\_  
Tubing 4732'

OIL WELL TEST -

Natural Prod. Test: 42.6 bbls. oil, 0 bbls water in 19 hrs, 0 min. Choke Size 16/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 0 Press. 260 oil run to tanks November 11, 1960

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	351'	190
5 1/2"	4767'	150
2 3/8"	4732'	

Remarks: Washed with 500 gals mud acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 15, 1960

Tennessee Gas Transmission Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. W. Lang  
(Signature)

By: \_\_\_\_\_

Title District Production Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Tennessee Gas Transmission Company

Address Box 307, Hobbs, New Mexico