

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08198

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
017214

7. Lease Name or Unit Agreement Name

MONSANTO STATE

8. Well No.

3

9. Pool name or Wildcat

PADUCA; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTION

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter 0 : 660 Feet From The SOUTH Line and 1,980 Feet From The EAST Line

Section

16

Township 25-S

Range

32-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3425 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PLUGGIN RIG. PULL ALL PRODUCTION EQUIPMENT.

2. SET CIBP AT 4,500'. DUMP BAIL 35' CEMENT ON TOP OF PLUG.

3. PULL STRETCH ON 4½" CASING. SHOOT OFF CASING AT FREE POINT EST 3,600'.

4. PULL CASING.

5. RUN TUBING TO 50' INSIDE 4½" CASING STUB.

6. CIRCULATE WELL WITH MUD LADEN SALT WATER.

7. SPOT 100' CEMENT PLUG. 50' INSIDE & 50' ABOVE CASING STUB.

8. PULL BOTTOM OF TUBING TO 3,000'. WOC 4 HR +.

9. RUN TUBING & TAG PLUG 50' ABOVE CASING STUB.

10. PULL BOTTOM OF TUBING TO 2,000'.

11. SPOT 100' CEMENT PLUG 1,900' - 2,000'.

12. PULL BOTTOM OF TUBING TO 406'.

13. SPOT 100' CEMENT PLUG 306' - 406'.

14. PULL TUBING OUT OF WELL. WOC 4 HR +.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. Wayne Luna

TITLE PRODUCTION SUPERINTENDENT DATE 02/07/02

TYPE OR PRINT NAME

M. WAYNE LUNA

TELEPHONE NO. (915) 683-334

(This space for State Use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ

PETROLEUM ENGINEER TITLE

FEB 13 2002

CONDITIONS OF APPROVAL

All pits must be lined with plastic

All shoe plugs, stub plugs & cement plugs above perforations must be tagged

All cement plugs pumped minimum 25 sxs & be minimum 100 feet

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Monsanto State #3

