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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-0789-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Monsanto State</b>
2. Name of Operator <b>Tenneco Oil Company</b>		8. Farm or Lease Name <b>Monsanto State</b>
3. Address of Operator <b>1860 Lincoln St., Suite 1200 Denver, Colorado 80203</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>25S</b> RANGE <b>32E</b> NMPM.		10. Field and Pool, or Wildcat <b>Paduca Delaware</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3434' KB 3425' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/12/74 - Prior to workover injected 300 b/d @ 650 psi, MI & RU Clarke Well Service. Installed BOP's. Released Guiberson Shorty tension packer. WIH tagged bottom, packer set would not release, pulled to 60,000# to shear. Would not shear. Turned 10 turns to right. Unscrewed from packer. Left packer on bottom. (3.70 ft.) PBTD @ 4693. SD. 6/13/74 Perforated in two runs: 4654-46, 4644-34, 4625-20, 4617-14, 4607-01, using casing gun 2 3/8 SPF. Ran Guiberson Uni packer 1 with 2 7/8 swedge on bottom. SN on top (ID SN 1.25/32). Loaded back side with inhibited water. Set packer at 4482.44 KB a/1000 gal 15% behind 100# BAF block with 250# BAF mixed with 1000 gallons acid. Acidized @ 2.4 BPM, average @ 1350 psig. ISIP 500 psi. Displaced acid with 50 barrels fresh water. Started injection @ 1000 b/d @ 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE 9/9/75

APPROVED BY [Signature] TITLE Geologist DATE SEP 10 1975

CONDITIONS OF APPROVAL, IF ANY: