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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-0789-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Monsanto State
3. Address of Operator 1200 Lincoln Tower Bldg., Denver, Colorado 80203		9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3434' KB 3425' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and clean out to PBTD 4670'.
2. Run casing gun and perforate 4601' - 4607', 4614' - 4617', 4620' - 4625', 4634' - 4644', 4646' - 4654'.
3. Run tubing and packer.
4. Break down with 1000 gal. reg. 15% HCL.
5. Inhibit annulus and start injection.

We propose to start work on above June 11, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Saul L. Rogers</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>6/6/74</u>
Orig. Signed by John Runyan Geologist		
APPROVED BY _____	TITLE _____	DATE <u>6/11/74</u>
CONDITIONS OF APPROVAL, IF ANY:		