SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	,
LAND OFFICE	AUTHORIZATION TO THA	HO OK! OIL AND HATOKAL	0/10
TRANSPORTER GAS			•
OPERATOR			
Operator Operator			
Address	20 Oil Compa	M	•
Suite 1700 Liv	Caln Tower Bldg -	Other (Please explain)	. 80203
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) Effective	1/1/7~
Recompletion	Oil Dry Go		· / · · · ·
Change in Ownership	Casinghead Gas Conden	sate Fran Nest	ern Crude Oil Inc.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	n /	
Location 10005 ANTO STO	ite 3 Paquea-	Delaware State, Feder	1. d. 1. d. 12/2 12-9/189-1
Unit Letter : 6 &	D Feet From The South Lin	e and 1980 Feet From	The
Line of Section / Co To	waship 25 Range	32 , NMFM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent;
Texas New Mexico	Pipe Line (D. sinfoga)Gas X oppor Gas In	P.O. But 52332-17 Address (Give address to which appr	oved copy of this form is to be sent
Name of Authorized Transporter 5: Co	The Time Co	BW 460 H	obbs, B.m.
If well produces oil or liquids,	Unity Sec. Twp. P.ge.	Is gas actually connected? W.	hen 5-29-(a)
give location of tanks.	ith that from any other lease or pool,	give commingling order number:	9 2 / 1 / 2 /
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
Designate Type of Completi			
Date Spudded	Date Compl. Recay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Periorotions	1		Depth Casing Shoe
		. 6	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
11062 0126			
TEST DATA AND REQUEST FOR WELL		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Ggs-MCF
Actual Prod. During Test	Oil-Bbis.	Wdter - DDIS.	G45*WO1
·			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Bitte-11)	Chora Siza
. CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
	completions of the Oil Conservation		(22 1972 , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by Loe D. Ramey
		Dist. I, Supv.	
		4	compliance with RULE 1104.
DU Tind		version is a sequest for allowable for a newly drilled or deepened	
An Production Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
5/11/7V		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	•		ing he tited for each gool in multiply

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M/Y 2 2 1972

OIL CONSERVATION COMM. HOBBS, N. IA.

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