

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-9789-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Tenneco Oil Co.</u>	8. Farm or Lease Name <u>Monsanto State</u>
3. Address of Operator <u>1800 Wilco Bldg., Midland, Tex</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Paduca Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3439 KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>convert to injection</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to clean out well to 4640' PB_f install tension gkr @ 4500', place an inhibited fluid in tbg-csg annulus, and commence injection into the interval 4609-34' (Delaware sd.). Source water will be Delaware & Rustler from Cotton Draw Unit facilities at from 200-300 BWPD. Authorized by R-3313 on 9-11-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Byeatus TITLE Production Engineer DATE 11-17-69

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: